Life Springs Environmental

Environmental Consulting Engineers Operating Engineers Contractors License No. 709780 Phone: (650) 965-2439 Fax: (510) 522-6259

A REPORT DOCUMENTING THE ADVANCEMENT OF ELEVEN EXPLORATORY SOIL PROBES

Beneath the site at:

341 MONTGOMERY STREET SAN JOSE, CA

A REPORT DOCUMENTING THE ADVANCEMENT OF ELEVEN EXPLORATORY SOIL PROBES

Beneath the site at:

341 N. MONTGOMERY STREET (Owned by Levin Enterprises) SAN JOSE, CA

Helen Maychinney

Environmental Specialist

8-28-0 Date

Kenneth L. Meleen

CA Licensed Civil Engine

Geotechnical Engineer #

Licenses Expire 06/30/20

August 26,2000 Date

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1.1 INTRODUCTION

This report describes the field work and results of the advancement of five (5) exploratory soil borings, proximate to of the 6,000-gallon gasoline underground storage tank (UST), and six (6) soil borings proximate to of the former 15,000-gallon heating oil UST located beneath the site at 341 N. Montgomery Street, San Jose, CA. The site location is shown in the map of Appendix A – Maps, Figure 1.

2.0 EXECUTIVE SUMMARY

The field work for this Remedial Investigations (RI) was performed on July 17 and 18, 2000. Eleven (11) soil probes were advanced using Geoprobe® equipment.

The soil profile is comprised of a surficial layer (about 5-feet) of sandy fill, underlain by fine grained silt and clay. Thin lenses of fine to medium sand appear in the 15-20 foot zone, and these provided the initial encounter with groundwater. Groundwater stabilized at about ten feet (10°) below grade. Soil probe elevations and groundwater depths were obtained, but the depth to water information was not deemed reliable enough to form a basis for determining groundwater flow direction and gradient.

Soil samples from the 6,000-gallon UST site indicated no detectable Total Petroleum Hydrocarbons as Gasoline (TPHg), Benzene, Toluene, Ethyl Benzene or Total Xylenes (BTEX compounds), or Methyl tert-Butyl Ether (MTBE). Only the groundwater sample from GP-4 indicated any of these contaminants, with TPHg present at a concentration of 54.0 ug/L.

At the former 15,000-gallon heating oil UST site, only one sample (GP-9 at 16-feet) had noticeable odor, and chemical analysis detected 1060.0 mg/kg of Total Petroleum Hydrocarbons as Diesel (TPHd). None of the other soil samples had detectable TPHd or BTEX compounds. The groundwater sample from GP-9 had TPHd at 93.0 ug/L. Groundwater from GP-11, located twenty-five feet (25') downgradient from GP-9, had TPHd at 1370.0 ug/L. None of the other groundwater samples in this UST area had detectable TPHd, BTEX compounds or MTBE.

The minimal concentrations of TPHg, and the absence of BTEX compounds and MTBE at the 6,000-gallon UST site suggest that there is no significant potential impact to groundwater. It appears most of the contaminants originally detected beneath the UST were successfully removed by the overexcavation effort.

Likewise, the minimal concentrations of TPHd in soil and groundwater, and the absence of BTEX compounds and MTBE at the former 15,000-gallon heating oil UST site suggest that minor concentrations of TPHd pose minimal threat to the groundwater. Considering these factors, we believe this investigation has produced sufficient documentation of site residual conditions to allow this case to be closed.

3.0 PREVIOUS ENVIRONMENTAL INVESTIGATIONS

3.1 Underground Storage Tank Removal and Sampling

On November 12, 1993, two underground storage tanks (USTs) were removed from the above referenced site. These were one 6,000-gallon gasoline UST and one 15,000-gallon heating oil UST.

3.1a Tank A (6,000-gallon gasoline UST)

Upon tank removal, the following observations were noted, the tank was a 6,000-gallon single wall gasoline fuel UST. Rust and pitting were noticed, however no holes were visible upon removal of the tank. Product odor and discoloration were detected at the fill end of the tank, within the native soil and fill material.

Two soil samples were collected, within the native soil, one to two-feet beneath each end of the tank. These were designated as sample ATPF1 and ATPF2. Groundwater was not encountered within the tank pit cavity. The analytical results for this sampling event are presented in Table I.

TABLE I

ORIGINAL TANK A REMOVAL SOIL SAMPLE ANALYTICAL RESULTS

Total Petroleum Hydrocarbons as Gasoline with Benzene, Toulene, Ethlybenzene, and Xylenes -November 12, 1993

Sample # ATPF1	TPHg	Benzene	Toluene	Ethyl Benzene	Total Xylenes
	mg/Kg	ug/Kg	ug/Kg	ug/Kg	ug/Kg
	ND	ND	ND	ND	ND
ATPF-2	19.0	ND	ND	ND	ND

ND = Not detected at the lower detection limit for this constituent

2.1b Tank B (15,000-Gallon Heating Oil UST)

Upon tank removal the following observations were noted: the tank was a 15,000-gallon single wall, heating oil UST. Perforations, rust, and pitting were visible upon removal of the tank. Product odor and discoloration were detected within the native soil.

Three soil samples were collected within one to two-feet of the native soil; one from beneath each end, and one beneath the center of the tank. These were designated as samples BTPF1, BTPF2, and BTPF3. Groundwater was not encountered within the tank pit cavity. The analytical results from the sampling event are presented in Table II.

TABLE II

ORIGINAL TANK B REMOVAL SOIL SAMPLE ANALYTICAL RESULTS

Total Petroleum Hydrocarbons as Diesel - November 12, 1993

Sample # BTPF1	TPHd <u>mg/Kg</u> 1500.0	····
BTPF-2	21.0	
BTPF-3	1032.0	

3.2 Over Excavation of the Former Tanks

On November 18, 1993, over excavation of both Tank Pits A & B were performed and soil samples were collected. These samples were designated as 2ATPF1 and 2ATPF2 from Tank Pit A and 2BTPF1, 2BTPF2, 2BTPF3, 2BSW1, and 2BSW2 from Tank B. The analytical results for this sampling event are presented in Table IIIa and IIIb..

TABLE IIIa

OVER EXCAVATION OF TANK PIT A SOIL SAMPLE ANALYTICAL RESULTS

Total Petroleum Hydrocarbons as Gasoline with Benzene, Toulene, Ethlybenzene, and XyleneS -November 18, 1993

	TPHg	Benzene	Toluene	Ethyl Benzene	Total Xylenes
Sample #	mg/Kg	ug/Kg	ug/Kg	ug/Kg	ug/Kg
2ATPF1	732.0	ND	ND	ND	ND
2ATPF-2	1.0	ND	ND	ND	ND

ND = Not detected at the lower detection limit for this constituent

TABLE IIIb

OVER EXCAVATION OF TANK PIT B SOIL SAMPLE ANALYTICAL RESULTS

Total Petroleum Hydrocarbons as Diesel - November 18, 1993

	TPHd	
Sample #	mg/Kg	
2BTPF1	ND	
2BTPF2	ND	
2BTPF3	ND	
2BSW1	ND	
2BSW2	ND	

ND = Not detected at the lower detection limit for this constituent

3.3 Further Excavation Sampling

On December 9, 1993, further excavation and sampling of was performed on the subject site beneath the formerly removed Tank A. The tank pit previously contained a 6,000-gallon gasoline fuel UST. Samples were collected from within the excavation site. These samples were designated as 3ATP1-2, 3ASW1-3, 3AZSW1-3, and XASW3 (this sample was collected on December 20, 1993). The analytical results are presented in Table IV.

TABLE IV

FURTHER EXCAVATION OF TANK PIT A SOIL SAMPLING ANALYTICAL RESULTS

Total Petroleum Hydrocarbons as Gasoline with Benzene, Toulene, Ethlybenzene, and Xylenes -December 9, 1993

	TPHg	Benzene	Toluene	Ethyl Benzene	Total Xylenes
Sample #	mg/Kg	ug/Kg	ug/Kg	ug/Kg	ug/Kg
3ATP1	ND	ND	ND	ND	ND
3ATP2	ND	ND	ND	ND	ND
3ASW1	ND	ND	ND	ND	ND
3ASW2	ND	ND	ND	ND	ND
3ASW3	2.0	ND	ND	ND	ND
3AZSW1	ND	ND	ND	ND	ND
3AZSW2	1,003.0	ND	ND	ND	ND
3AZSW3	36.0	ND	ND	ND	ND
XASW3	ND	ND	ND	ND	ND

^{*(}sampled 12/20/93)

ND = Not Detected at lower detection limit for this compound

4.1 Objective

The objective of advancing five (5) soil probes in the area of the 6,000-gallon gasoline underground storage tank (Tank A), and six (6) soil probes in the area of the 15,000-gallon heating oil underground storage tank (Tank B), beneath the site at 341 N. Montgomery Street, San Jose, California was to attempt to determine the extent to which soil and groundwater may have been impacted by contaminants related to the UST operation.

A Work Plan (Greensfelder & Associates) delineating the manner in which this investigation would meet the Santa Clara Valley Water District (SCVWD) requirements was prepared and submitted in January 2000. A Work Plan Addendum (Kenneth L. Meleen) was submitted June 20, 2000. The work involved subsurface exploration using a Geoprobe® equipment, collecting continuous soil samples, collecting groundwater samples, and analyzing selected samples for petroleum hydrocarbons of interest. Soil samples of greatest interest to the SCVWD were those immediately above, and immediately below the static groundwater levels.

4.2 Site Information

Site Description

This site is located in an older industrial area of San Jose. The site lies immediately southeast of the main track of the Southern Pacific Railroad. The land slopes gently to the north, and the groundwater flow direction also is believed to be to the northwest, towards San Francisco Bay.

The northerly part of the site, where the 6,000-gallon UST was located, is presently used as the yard area for Landgrow Landscaping. The area proximate to the 15,000-gallon heating oil UST is developed with a raised floor warehouse building, presently used for repair and painting of medium to large trucks and busses.

Subsurface Conditions

The upper five feet (5') is comprised of fill, consisting of sand and silt. Portions of the site are capped with an aggregate base, while other areas explored were capped with a concrete floor slab. Native soil underlying the fill is fine grained silt and silty clay. Generally within a zone 15 to 20 feet below grade, there appears thin to several feet thick lenses of fine to medium sand and sandy silt. This zone of permeable material is saturated, and was where groundwater was first encountered. Groundwater later stabilized at about ten feet (10') below grade.

The subterranean channel hypothesized to exist west of the former 6,000-gallon UST, was actually determined to be on the east side of this UST location. Soil probe GP-3, on the west side of the UST, encountered fine grained clay and silt to the maximum thirty foot (30') depth explored. Contrarily, soil probe GP-1 on the east side of the UST, encountered gravel at twenty-nine feet (29'), and this formation continued to the bottom of the forty foot (40') depth explored.

The probe holes were surveyed to determine their surface elevation. An electronic water level monitoring device was used to determine depth to water for those probes near the 6,000-gallon UST. However, this data was not deemed accurate enough to use in calculating true flow direction and gradient. Most of the probe holes at the south end of the property were closing up so fast that we had to place a temporary casing to obtain the water samples, and this phenomena precluded obtaining accurate final depth to water information.

Geology

The geological materials beneath the site have been mapped by Helley and Brabb (1971) as being recent (about 11,000 years old or less) fluvial deposits. These deposits consist of alternating layers of silts, sands, clays and sandy gravels which were likely deposited in stream channels and floodplain areas of stream that flowed into South San Francisco Bay. The natural local topography slopes gently towards the northeast.

4.3 Health and Safety Plan

A Health and Safety Plan was prepared to guide the field crew in handling potentially hazardous materials, to discuss potential site and work hazards, and to identify the nearest emergency health care facility. These issues were discussed in a Tailgate Safety Meeting prior to initiation of field work.

4.4 Exploration

Environmental Control Associates (ECA) of Aptos, California was engaged to perform field exploration using Geoprobe® equipment. Soil borings were advanced using truck-mounted hydraulic equipment to push and/or hammer, the Geoprobe® sampler into the undisturbed soil. Continuous soil samples were retrieved in clear plastic liners, so as to allow continuous profiling of the lithologic column. The soil borings were logged in the field by a State Licensed Geotechnical Engineer, using the Unified Soil Classification System. Soil boring logs are presented in Appendix C, attached.

Samples from selected intervals were cut from the clear plastic liners. The ends of the sample liners were capped with Teflon and tightly fitting plastic caps, and the soil samples were labeled with the project number, date, and time of collection, depth interval, company and sampler ID. Pertinent data was entered onto a Chain of Custody (COC) document. The samples were then placed in a cooler on ice, pending transport to an analytical laboratory.

Groundwater samples were collected by lowering a clean ½ -inch stainless steel bailer into the hole, and retrieving a groundwater sample. This process was repeated, and the bailer was decanted into two 40-ml Volatile Organic Analysis bottles (VOA's) and one (1) amber one-liter bottle. These samples were labeled, dated, entered onto the Chain of Custody (COC) and placed in a cooler on ice.

The 2-inch diameter holes were backfilled with neat cement.

4.5 Chemical Analyses

The samples were transported to Excelchem Environmental Labs of Roseville, California, a State-certified hazardous materials analytical laboratory, under chain of custody.

Selected samples were analyzed for Total Petroleum Hydrocarbons as Gasoline (TPHg) and Benzene, Tohiene, Ethylbenzene, Total Xylenes (BTEX) using EPA Method 5020/8015, Volatile and Halogenated Hydrocarbons using EPA Method 8260, Total Petroleum Hydrocarbons as Diesel (TPHd), Benzene, Toliene, Ethylbenzene, Total Xylenes (BTEX), and MTBE using EPA Method 8015 modified, Total Oil & Grease (TOG) using EPA Method 5520.

4.6 Analytical Results

The analytical results are presented below for each constituent.

TABLE Va
TANK A – FORMER GASOLINE UST SOIL SAMPLING
ANALYTICAL RESULTS - July 17, 2000

	TPHg	Benzene	Toluene	Ethyl Benzene	Total Xylenes
Sample &	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Depth					· · · · · · · · · · · · · · · · · · ·
GP-1 @ 12.0'	ND	ND	ND	ND	ND
GP-1 @ 16.0'	ND	ND	ND	ND	ND
GP-1 @ 19.0'	ND	ND	ND	ND	ND
GP-1 @ 40.0'	ND	ND	ND	ND	ND
GP-2 @ 12.0'	ND	ND	ND	ND	ND
GP-2 @ 16.0'	ND	ND	ND	ND	ND
GP-2 @ 20.0'	ND	ND	ND	ND	ND
GP-2 @25.0'	ND	ND	ND	ND	ND
GP-3 @ 30.0'	ND	ND	ND	ND	ND
GP-3 @ 12.0°	ND	ND	ND	ND	ND
GP-3 @ 16.0'	ND	ND	ND	ND	ND
GP-3 @ 20.0'	ND	ND	ND	ND	ND
GP-3 @ 25.0'	ND	ND	ND	ND	ND
GP-4 @ 12.0'	ND	ND	ND	ND	ND
GP-4 @ 16.0'	ND	ND	ND	ND	ND
GP-4 @ 20.0'	ND	ND	ND	ND	ND
GP-4 @ 25.0'	ND	ND	ND	ND	ND
GP-5 @ 12.0°	ND	ND	ND	ND	ND
GP-5 @ 16.0°	ND	ND	ND	ND	ND
GP-5 @ 20.0'	ND	ND	ND	ND	ND
GP-5 @25.0°	ND	ND	ND	ND	ND

ND = Not Detected. Compound(s) may be present at concentrations below the reporting limit.

Na = Sample not analyzed for that constituent.

Analyses performed by EPA Method 8015m/8020.

TABLE Vb TANK B – FORMER HEATING OIL UST SOIL SAMPLING ANALYTICAL RESULTS

July 18, 2000

Sample & Depth	TPHd mg/kg	Benzene mg/kg	Toluene mg/kg	Ethyl Benzene mg/kg	Total Xylenes mg/kg
GP-6 @ 16.0'	ND	ND	ND	ND	ND
GP-6 @ 20.0'	ND	ND	ND	ND	ND
GP-6 @ 25.0'	ND	ND	ND	ND	ND
GP-7 @ 16.0'	ND	ND	ND	ND	ND
GP-7 @ 20.0'	ND	ND	ND	ND	ND
GP-7 @ 24.0'	ND	ND	ND	ND	ND
GP-8 @ 16.0'	ND	ND	ND	ND	ND
GP-8 @ 20.0'	ND	ND	ND	ND_	ND
GP-8 @ 24.0'	ND	ND	ND	ND	ND
GP-9 @12.0'	ND	ND	ND	ND	ND
GP-9 @ 16.0'	1060.0	ND	ND	ND	ND
GP-9 @ 20.0'	ND	ND	ND	ND	ND
GP-9 @ 24.0'	ND	ND	ND	ND	ND
GP-10 @16.0'	ND	ND	ND	ND	ND
GP-10 @20.0'	ND	ND	ND	ND	ND
GP-10 @25.0'	ND	ND	ND	ND	ND
GP-11 @12.0'	ND	ND	ND	ND	ND
GP-11 @16.0'	ND	ND	ND	ND	ND
GP-11 @20.0'	ND	ND	ND	ND	ND
GP-11 @24.0'	ND	ND	ND	ND	ND

ND = Not Detected. Compound(s) may be present at concentrations below the reporting limit. Analyses performed by EPA Method 8015m/8020.

TABLE VIa TANK A – FORMER GASOLINE UST GROUNDWATER SAMPLING ANALYTICAL RESULTS

July 17, 2000

TPHg	Benzene	Toluene	Ethyl Benzene	Total Xylenes	EPA Method 8260*	1,1, 1- Trichloroethane*
ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
ND	ND	ND	ND	ND	ND	ND
ND	ND	ND	ND	ND	Na	Na
ND	ND	ND	ND	ND	Na	Na
ND	ND	ND	ND	ND	ND	3.0
54.0	ND	ND	ND	ND	Na	Na
ND	ND	ND	ND	ND	Na	Na
	ug/L ND ND ND ND ND	ug/L ug/L ND ND ND ND ND ND ND ND ND ND 54.0 ND	ug/L ug/L ug/L ND ND ND ND ND ND ND ND ND ND ND ND 54.0 ND ND	ug/L ug/L ug/L ug/L ND ND ND ND 54.0 ND ND ND	ug/L ug/L <th< td=""><td>ug/L ug/L <th< td=""></th<></td></th<>	ug/L ug/L <th< td=""></th<>

ND = Not Detected. Compound(s) may be present at concentrations below the reporting limit. Na = Sample not analyzed for that constituent.

*All constituents included in EPA Method 8260, including fuel oxygenates, were ND except where noted in the above table for 1,1,1-Trichloroethane.

TABLE VIb

TANK B – FORMER HEATING OIL UST GROUNDWATER SAMPLING ANALYTICAL RESULTS

July 18, 2000

	TPHd	Benzene	Toluene	Ethyl Benzene	Total Xylenes	MTBE
Sample #	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
GP-6 A,B	Na	ND	ND	ND	ND	ND
GP-6 C	ND	Na	Na	Na	Na	Na
GP-7 A,B	Na	ND	ND	ND	ND	ND
GP-7 C	ND	Na	Na	Na	Na	Na
GP-8 A,B	Na	ND	ND	ND	ND	ND
GP-9 A, B	Na	ND	ND	ND	ND	ND
GP-9 C	93.0	Na	Na	Na	Na	Na
GP-10 A,B	Na	ND	ND	ND	ND	ND
GP-10 C	ND	Na	Na	Na	Na	Na
GP-11A,B	Na	ND	ND	ND	ND	ND
GP-11 C	1370*	Na	Na	Na	Na	Na

ND = Not Detected. Compound(s) may be present at concentrations below the reporting limit.

Na = Sample not analyzed for that constituent.

5.0 CONCLUSIONS AND RECOMMENDATIONS

The minimal concentrations of TPHg, and the absence of BTEX compounds and MTBE at the 6,000-gallon UST site suggest that there is no significant potential impact to groundwater. It appears most of the contaminants originally detected beneath the UST were successfully removed by the over excavation effort.

Likewise, the minimal concentrations of TPHd in soil and groundwater, and the absence of BTEX compounds and MTBE at the former 15,000-gallon heating oil UST site suggest that minor concentrations of TPHd pose minimal threat to the groundwater. Considering these factors, we believe this investigation has produced sufficient documentation of site residual conditions to allow this case to be closed.

Reviewed by:

Kenneth L. Meleen Licensed Civil Engineer No. C17487 Licensed Geotechnical Engineer No. GE588 Licenses Expire 06/30/2001

^{*}NOTE: Low recovery is due to matrix effect.

6.0 RELEASE REPORTING

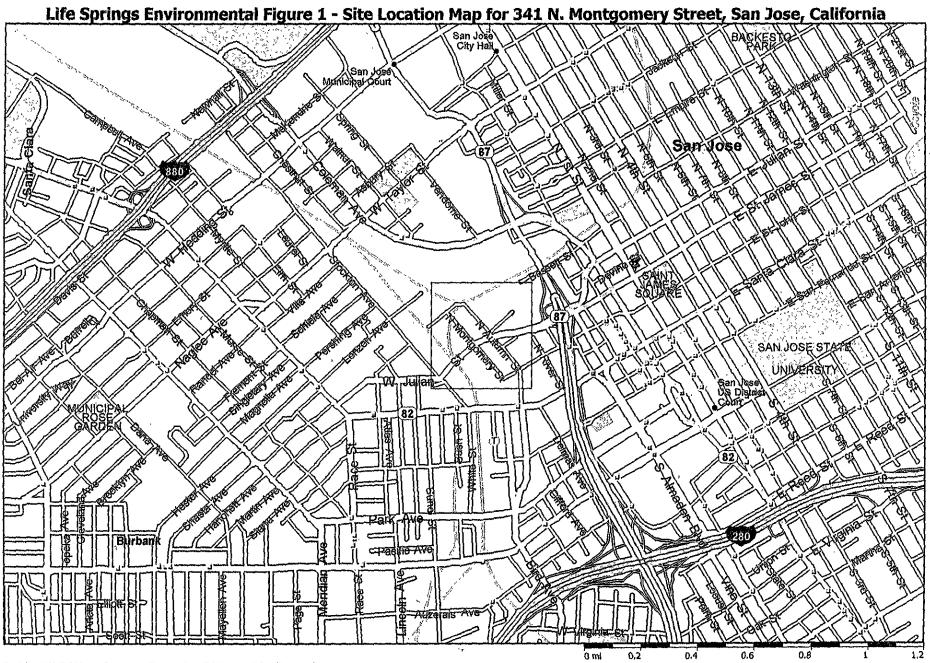
A copy of this report must be forwarded to the Santa Clara Valley Water District and the Regional Water Quality Control Board, San Francisco Bay Region. The addresses are provided for your convenience.

Santa Clara Valley Water District 5750 Almaden Expressway San Jose, CA 95118 Attention: Donna Drogos

Regional Water Quality Control Board San Francisco Bay Region 1515 Clay Street, Room #1400 Oakland, CA 94621

APPENDIX A

- Figure 1 Site Location Map
- Figure 2 Tank Location Map
- Figure 3 Original Tank A Removal and Sampling November 12, 1993
- Figure 4 Original Tank B Removal and Sampling November 12, 1993
- Figure 5 Excavation and Sampling of Tank A December 9, 1993
- Figure 6 Excavation and Sampling of Tank A December 20, 1993
- Figure 7 Ancient Creek Bed
- Figure 8 Cross-Section of Ancient Creek Bed
- Figure 9 Tank A Soil Borings Locations July 17, 2000
- Figure 10 Tank B Soil Borings Locations July 18, 2000



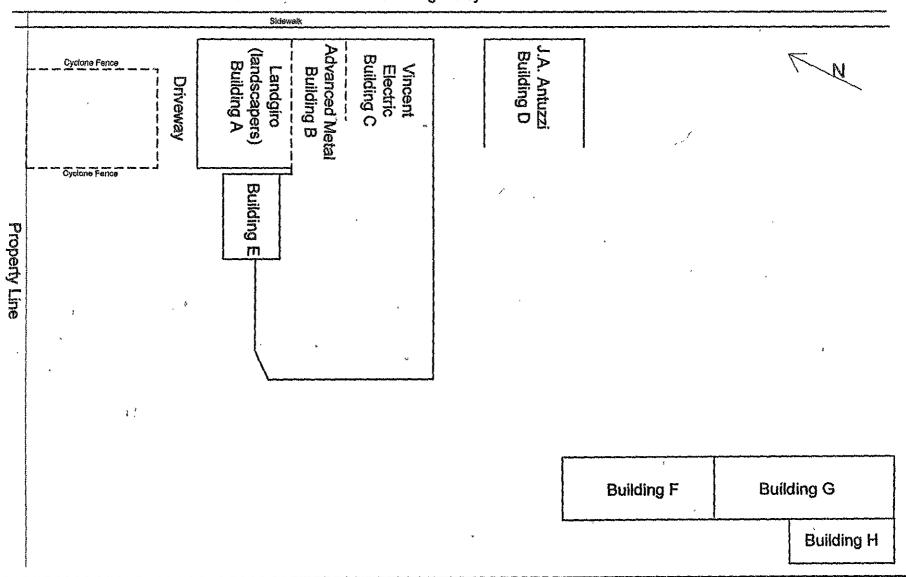


Figure 2 - Entire Site Map

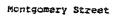
Life Springs

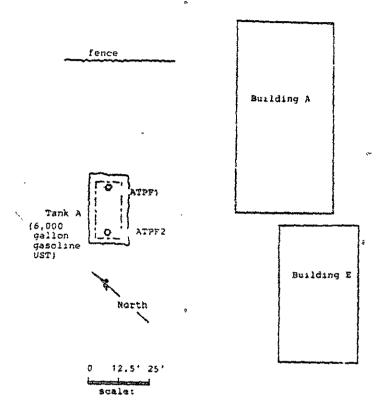
Site:

Environmental, Inc.

341 N. Montgomery San Jose, CA



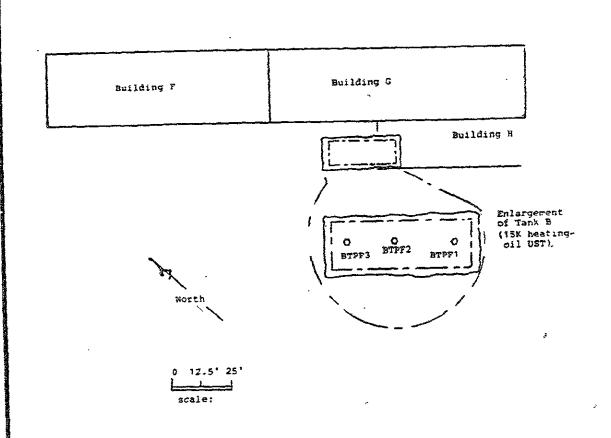




Greensfelder & Associates

Levin Enterprises 341 Montgomery St. San Jose, CA

Figure. 3 – Original Tank A Removal & Sampling – 11/12/93



Greensfelder & · Associates

Levin Enterprises
341 Montgomery St.
San Jose, CA

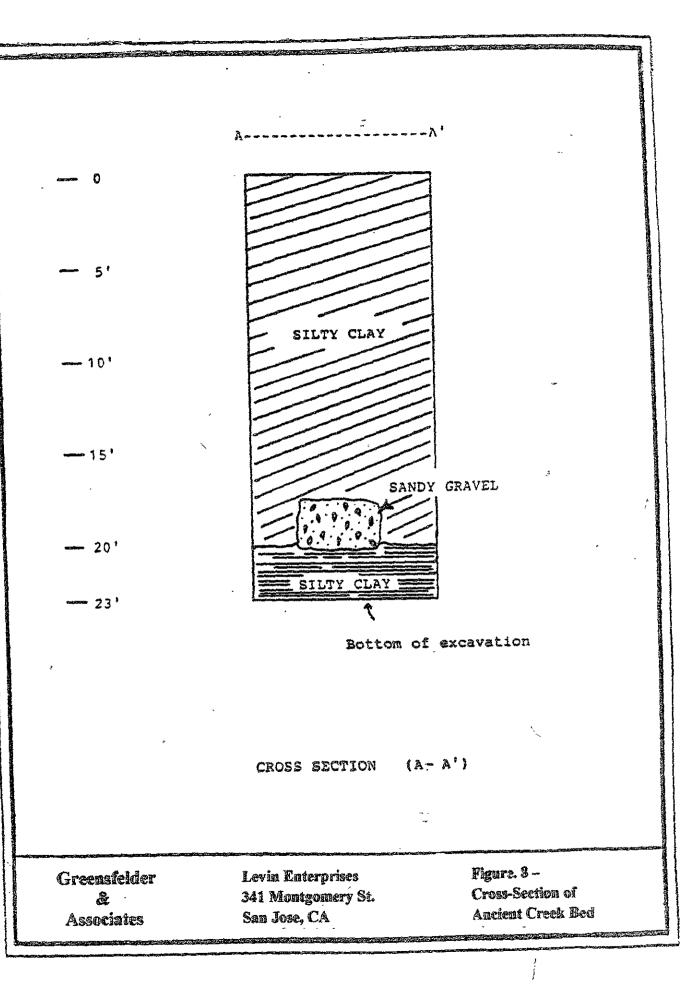
Figure. 4 – Original Tank B Removal & Sampling – 11/12/93

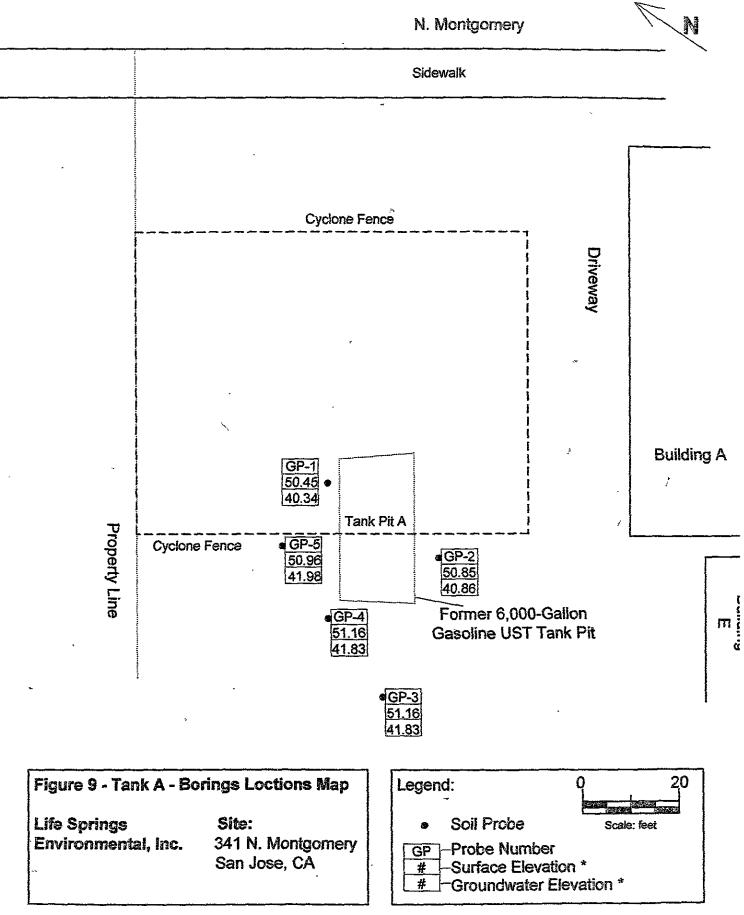
341 Montgomery Street Sampling Performed on 12/9/93 fence North Building A former Tank A (6,000-gallon gasoline UST) 3A25W1 SAZSW2 (3AZSW) BASKI 3ASW3 Building B SASKS scale: Figure. 5 - Tank A Greensfelder Levin Enterprises Excavation - 12/9/93 341 Montgomery St. æ Associates San Jose, CA

341 Montgomery Street Sampling performed on 12/20/93 fence Building A Tank Pit A (former 6,000-gallon gasoline UST) Building D XASWJ scale: Greensfelder Figure. 6 - Further Levin Enterprises

Greensteide & Associates Levin Enterprises 341 Montgomery St. San Jose, CA Figure. 6 – Further Tank A Excavation 12/20/93

341 Montgomery Street Sampling performed on 12/20/93 fonce Building A Tank Pit A (former 6,000-gallon gasoline UST) creek bed : Building B 12.5' 25' scale: Greensfelder Figure 7 -Levin Enterprises 8 341 Montgomery St. Ancient Creek Bed Associates San Jose, CA





^{*} Elevations are relative - Based upon an assumed elevation of 50.00 feet for manhole rim in N. Montgomery Street

N. Montgomery



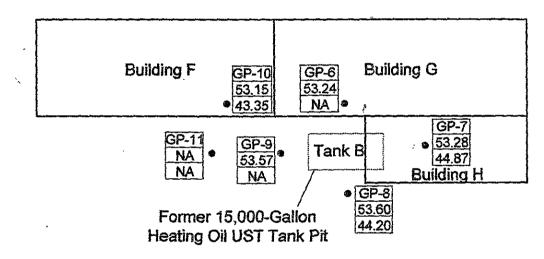


Figure 10 - Tank B - Borings Loctions Map

Life Springs

Site:

Environmental, Inc.

341 N. Montgomery

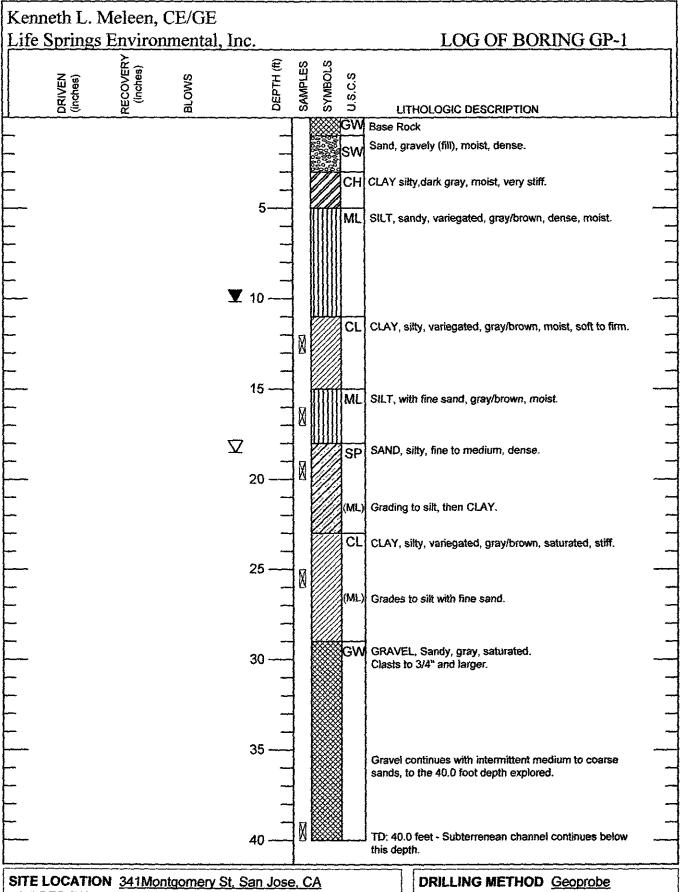
San Jose, CA

Legend:	0 40
* Soil Probe GP Probe Number # Surface Eleva # Groundwater f	ion *

^{*} Elevations are relative - Based upon an assumed elevation of 50.00 feet for manhole rim in N. Montgomery Street

APPENDIX B

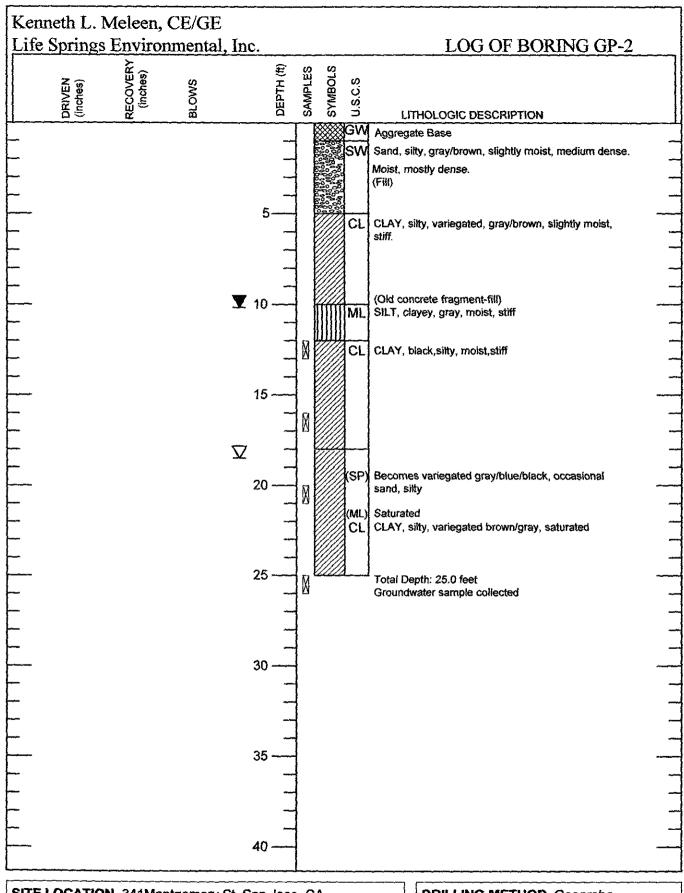
SOIL PROBE LOGS



SITE LOCATION 341Montgomery St, San Jose, CA
LOGGED BY Kenneth L. Meleen CA CE # 17487
DRILLING COMPANY Environmental Control Associates (ECA)

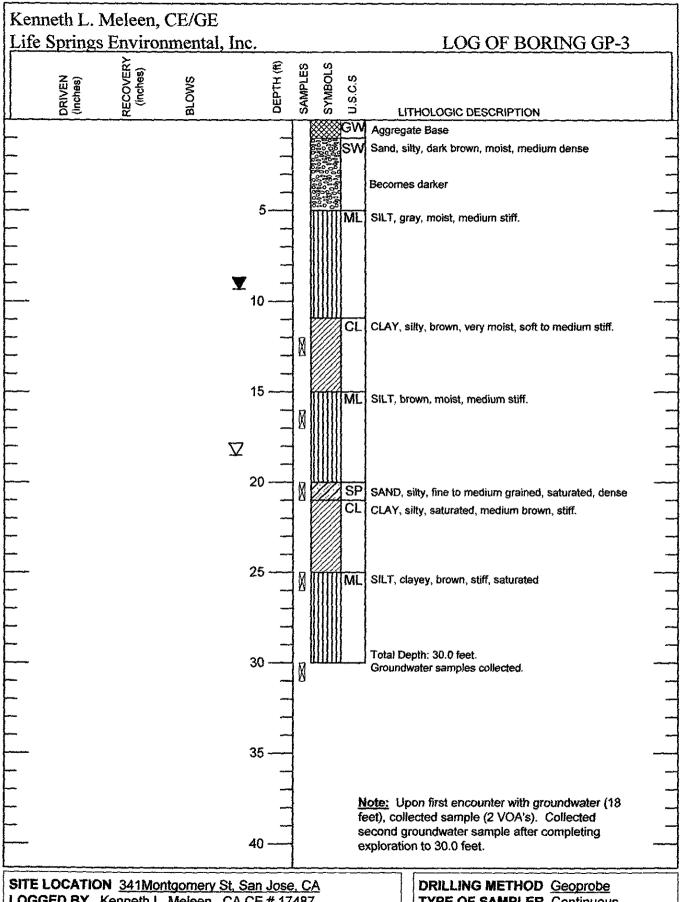
TYPE OF SAMPLER Continuous

DATE July 17, 2000



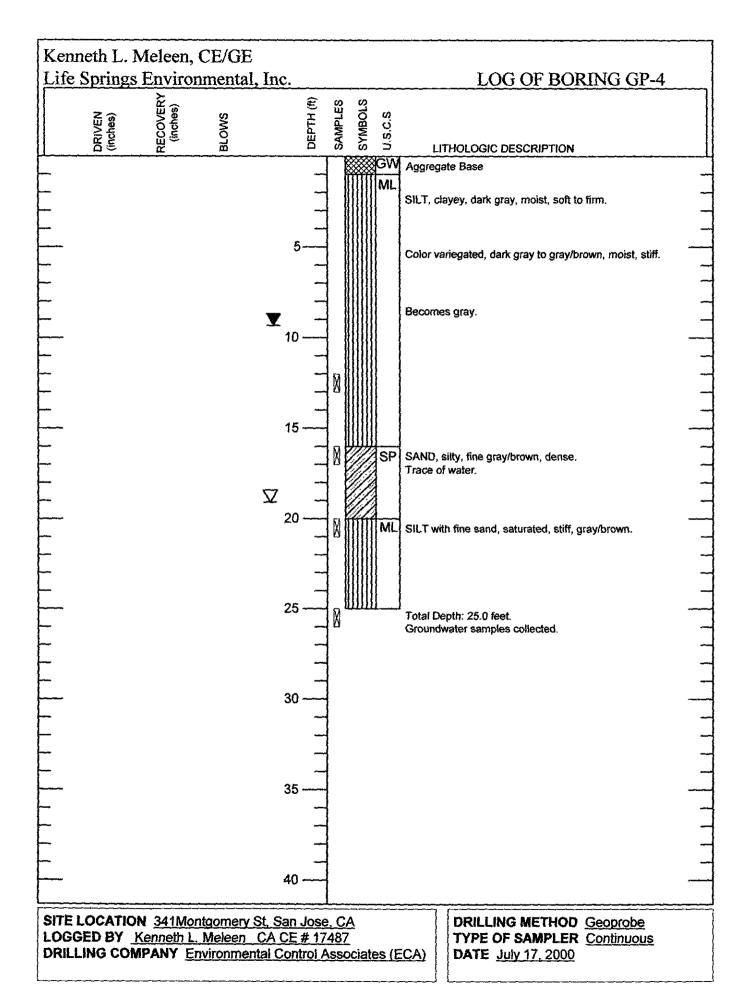
SITE LOCATION 341Montgomery St. San Jose, CA
LOGGED BY Kenneth L. Meleen CA CE # 17487
DRILLING COMPANY Environmental Control Associates (ECA)

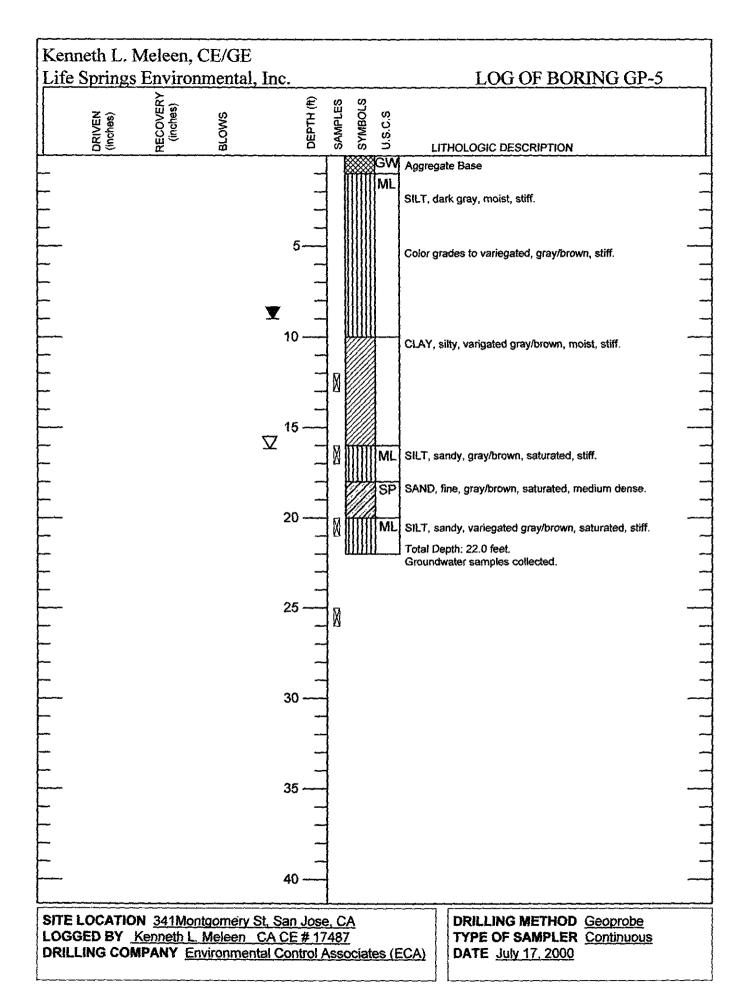
DRILLING METHOD Geoprobe
TYPE OF SAMPLER Continuous
DATE July 17, 2000

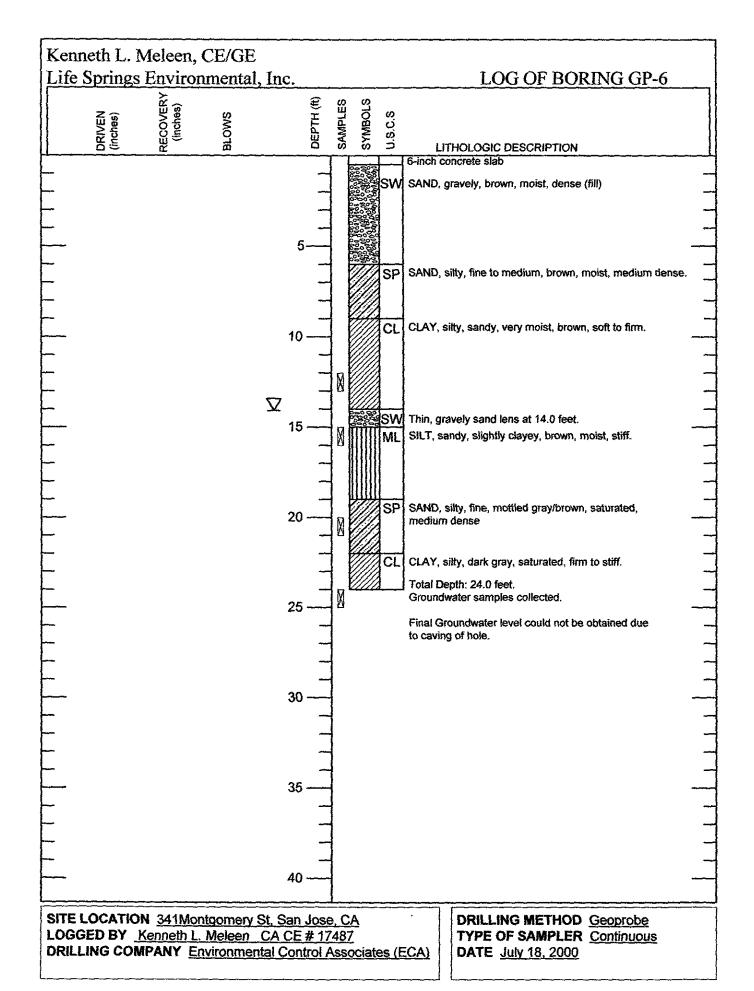


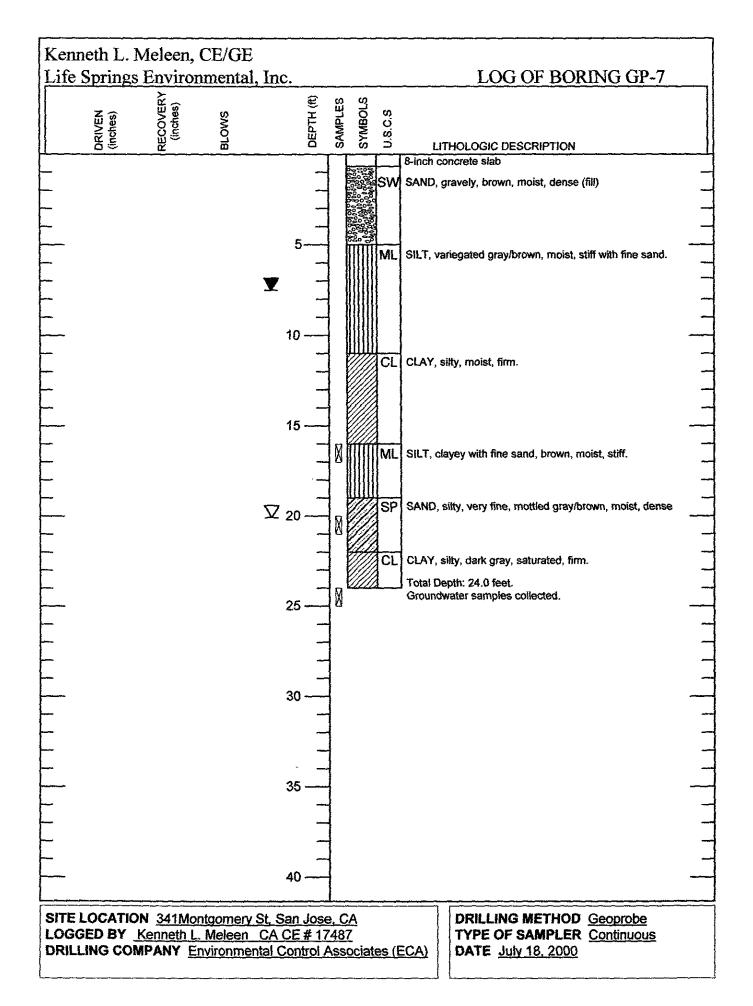
SITE LOCATION 341Montgomery St, San Jose, CA
LOGGED BY Kenneth L. Meleen CA CE # 17487
DRILLING COMPANY Environmental Control Associates (ECA)

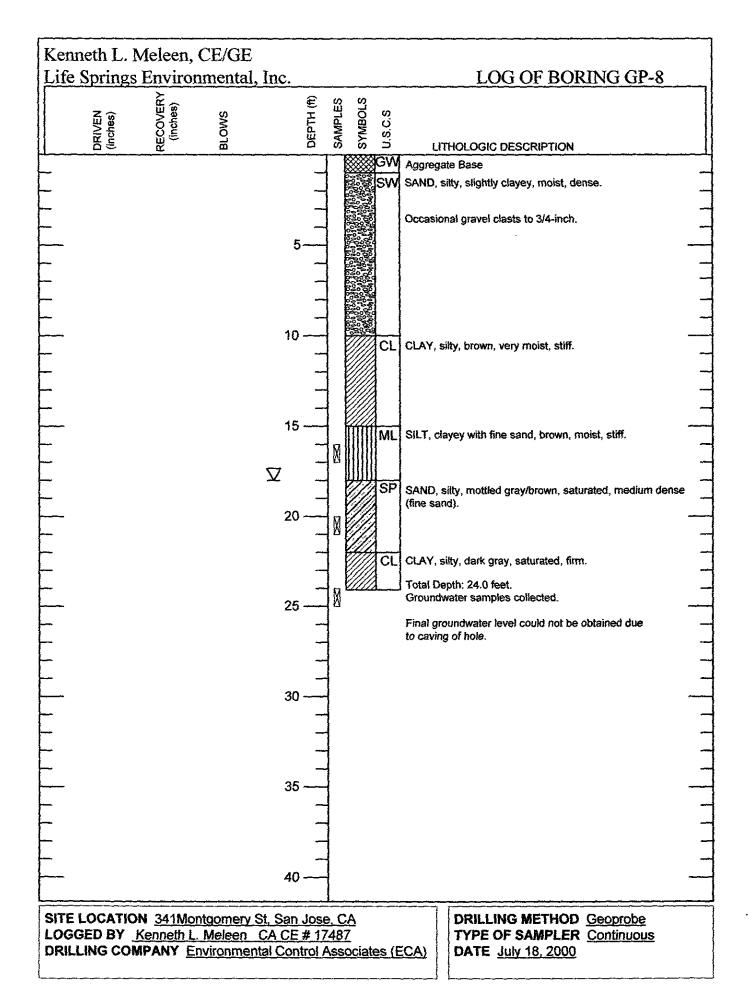
DRILLING METHOD Geoprobe
TYPE OF SAMPLER Continuous
DATE July 17, 2000

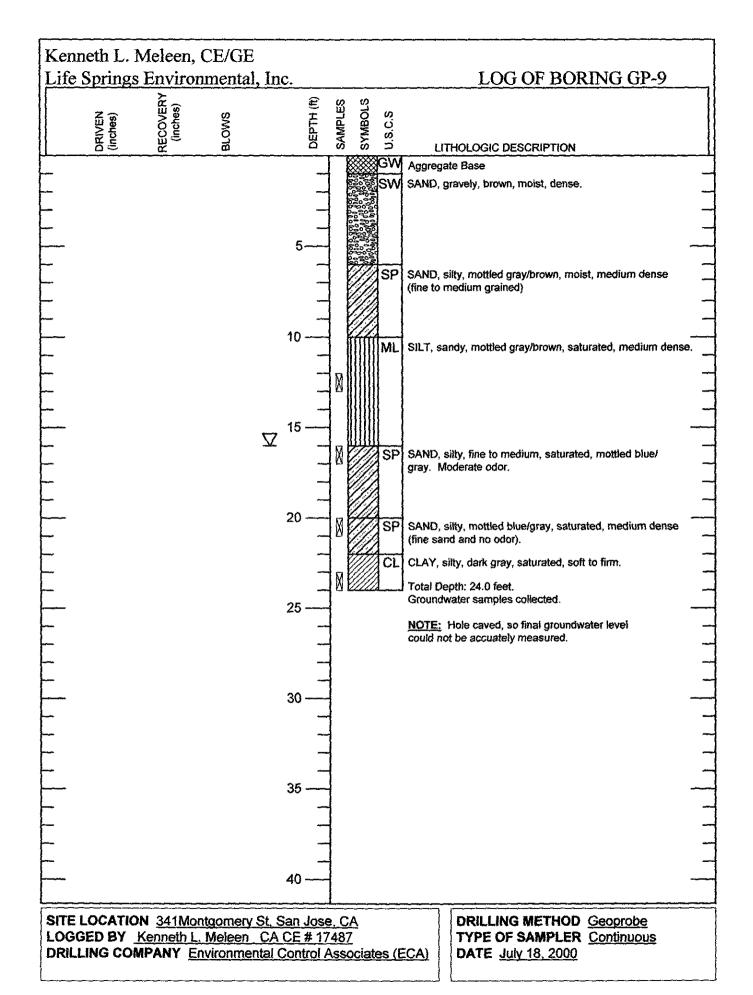


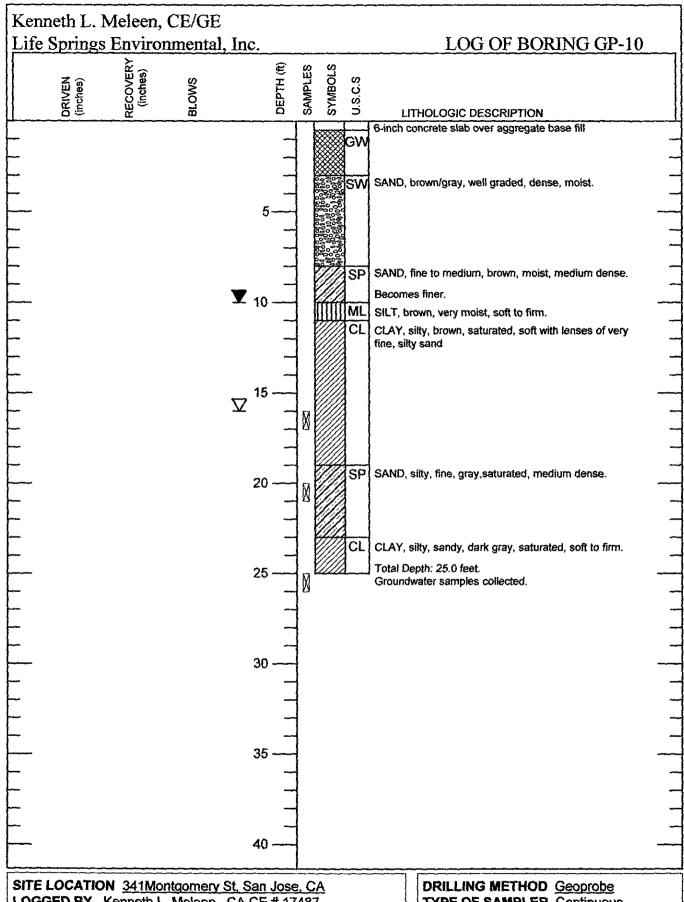






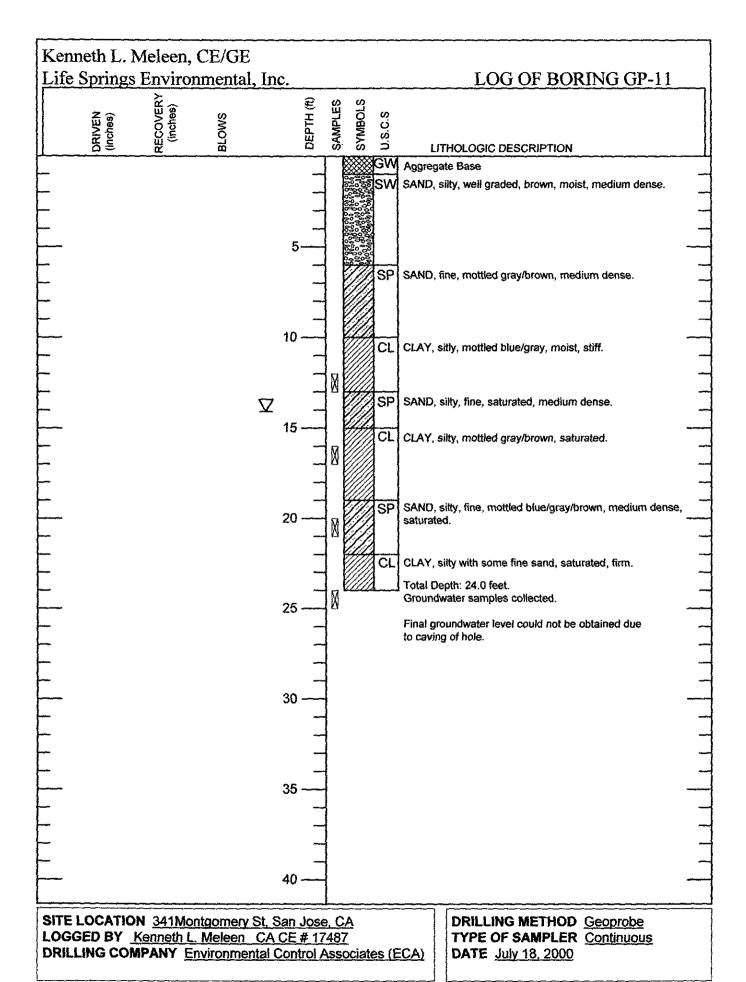






LOGGED BY Kenneth L. Meleen CA CE # 17487 DRILLING COMPANY Environmental Control Associates (ECA)

TYPE OF SAMPLER Continuous DATE July 18, 2000



APPENDIX C

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ANALYTICAL RESULTS

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Sample	1		pling	1	-	tain				thoc	d	}	Matri		1,8020)	as Gasol	8) Jese	(8015)	Grease (5:	Grease II	010	8	50	380 - Pest	24 Ser 55	02.2	LEAD	Corrosivi	eptals	ity Polluts 17421/239	Zn, Ni	Scan	1 1	i		VICE (1)	D SERVI
ID	DATE	ii	TIME	VOA	SLEEVE	1L GLASS	1	호	HNO S F F	NONE		WATER	SOIL.		BTEX (602/8020)	BTEX/TPH as Gasoline (602/8020/8015)	TPH as Die	TPH as Oil (8015)	Total Oil & Grease (5520 B/E,F)	lotal Oil & Grease IR (5520 B/E, F, C)	EPA 601/8010	EPA 602/8020	EPA 615/81	EPA 608/8080 - Pestic	EPA 624/8240	EPA 625/8270	ORGANIC LEAD	Reactivity, Corrosivity, Ignitibility	CAM - 17 Metals	EFA - Priority Poljutant Metals LEAD(7420/7421/239.2)	Cd, Cr, Pb, Zn, Ni	MIBE	EDA			RUSH SERVICE (12 hr) or (24 hr)	CAPEUI EU SERVICE (48 hr) or (1 wk) STANDARD SERVICE (2001)
GP-48-12	2/17/			口	X	1		口		X	廿		X	1		X		ts	3 0	7	0	0	3	4/6		H	+	+	+	干	F	H	+	+	H	+	
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EXCELCHEM ENVIRONMENTAL LABS

500 Giuseppe Court, Suite 9 Roseville, CA 95678

Phone#: (916) 773-3664 Fax#: (916) 773-4784



ANALYSIS REPORT

Attention: Helen Mawhinney

Environmental Technical Services

1548 Jacob Ave. San Jose, CA 95118

Project:

"341 Mont"

Method:

EPA 8015m/8020

Date Sampled:

Date Received: BTEX Analyzed:

TPHd Analyzed:

07/25,26/00 07/21,24/00

07/18/00

07/19/00

Matrix: Units:

Soil mg/kg

Client Sample I.D.	GP-1	0@16'	GP-1	0 @ 20'	GP-1	0 @ 25'	CP.6	@ 16'	CD 6	(C) 201	CTD (
LAB. NO.		00351		00352		00353		00356		@ 20' 00357		@ 25° 00358
ANALYTE	R/L	Results	R/L	Results								
MTBE	0.005	ND	0.005	ND								
Benzene	0.005	ND	0.005	ND								
Toluene	0.005	ND	0.005	ND								
Ethylbenzene	0.005	ND	0.005	ND								
Total Xylenes	0.005	ND										
TPH as Diesel	1.0	ND	0.005	ND ND								

Client Sample LD.	GP-7	@ 16'	CP-7	@ 20'	CD	(@) 24'	CDO	0.76				-
LAB. NO.		00361		00362*		00363		@ 16 ° 00366		@ 20°		@ 24'
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	00367 Results	R/L	00368 Results
MTBE	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND
Benzene	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND
Toluene	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND
Ethylbenzene	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND
Total Xylenes TPH as Diesel	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND
IFFI as Diesel	1.0	ND	1.0	ND	1.0	ND	1.0	ND	1.0	ND	1.0	ND

QA/QC %REC	OVERY Analyzed 07	/24,25,26/00
	LCS	LCSD
Benzene	105	102
Toluene	102	100
Ethylbenzene	100	98
Total Xylenes	101	99
TPH as Diesel	70	70

QA/QC %R	ECOVERY Analyzed	07/25/00
	LCS	LCSD
Benzene	106	110
Toluene	104	109
Ethylbenzene	103	108
Total Xylenes	105	110

*NOTE: Low surrogate recovery due to matrix interference.

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Inboratory Representative

07/25,26,28/00 Date Reported

ENVIRONMENTAL LABS

500 Giuseppe Court, Suite 9 Roseville, CA 95678

Phone#: (916) 773-3664 Fax#: (916) 773-4784



ANALYSIS REPORT

Attention:

Helen Mawhinney

Environmental Technical Services

1548 Jacob Ave.

San Jose, CA 95118

Project:

"341 Mont"

Method: E

EPA 8015m/8020

Date Sampled:

Date Received:

07/18/00 07/19/00

BTEX Analyzed: TPHd Analyzed:

07/26/00

Matrix:

07/24/00

Units:

Soil mg/kg

Client Sample I.D.	GP-9	@ 12'	GP-9	@ 16'	GP-9	@ 20'	CP-9	@ 24'	CP-1	1 @ 12'	CDI	1@16'
LAB. NO.	S07	00371		0372*		00373		00374		00377		00378
ANALYTE	R/L	Results										
MTBE	0.005	ND										
Benzene	0.005	ND										
Toluene	0.005	ND										
Ethylbenzene	0.005	ND										
Total Xylenes	0.005	ND										
TPH as Diesel	1.0	ND	10.0	1060	1.0	ND	1.0	ND	1.0	ND	1.0	ND

Client Sample I.D.	GP-1	1 @ 20'	GP-1	1 @ 24'
LAB. NO.		00379		00380
ANALYTE	R/L	Results	R/L	Results
MTBE	0.005	ND	0.005	ND
Benzene	0.005	ND	0.005	ND
Toluene	0.005	ND	0.005	ND
Ethylbenzene	0.005	ND	0.005	ND
Total Xylenes	0.005	ND	0.005	ND
TPH as Diesel	1.0	ND	1.0	ND

QA/QC %RE	COVERY Analyzed 0	7/24,25/00
	LCS	LCSD
Benzene	106	110
Toluene	104	109
Ethylbenzene	103	108
Total Xylenes	105	110
TPH as Diesel	70	70

*NOTE: Low surrogate recovery due to matrix interference.

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Depl Balla Vaboratory Representative

07/25,26,28/00

Date Reported

ENVIRONMENTAL LABS

500 Giuseppe Court, Suite 9 Roseville, CA 95678

Phone#: (916) 773-3664 Fax#: (916) 773-4784



ANALYSIS REPORT

Attention: Helen Mawhinney

Environmental Technical Services

1548 Jacob Ave. San Jose, CA 95118

Project: "341 Mont"

Method: EPA 602/8015m Date Sampled:

07/18/00 Date Received: 07/19/00 BTEX Analyzed:

TPH as Diesel Analyzed:

07/25,26/00 07/21,24/00

Matrix: Units:

Water μg/L

Client Sample I.D.	GP-	10 A,B	GP-6 A,B		CP	-7 A.B	CP	PAD		0.4.70			
LAB. NO.	W0	700354		W0700359		W0700364*		GP-8 A,B W0700369		GP-9 A,B W0700375		GP-11 A,B W0700381	
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L		
MTBE	0.5	ND	5.0	ND	5.0	ND	5.0	ND	5.0	ND	5.0	Results ND	
Benzene	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	
Toluene	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	
Ethylbenzene	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	
Total Xylenes	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	

Client Sample I.D.	GP-10 C		G	GP-6 C		P-7 C	G	P-9 C	GP-11 C		
LAB. NO.	W0'	700355	W0700360		W0700365		W0700376		W0700382		
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Results	
TPH as Diesel	50	ND	50	ND	50	ND	50	93	50	**1370	

QA/QC %RE	COVERY Analyzed 0	7/21,25/00
	LCS	LCSD
Benzene	100	102
Toluene	97	99
Ethylbenzene	97	98
Total Xylenes	99	100
TPH as Diesel	76	51

QA/QC %REC	OVERY Analyzed 07	/25,26/00
	LCS	LCSD
Benzene	105	102
Toluene	102	100
Ethylbenzene	100	98
Total Xylenes	101	99

*NOTE: Low recovery is due to matrix effect.

** The sample chromatogram does not match our standard diesel chromatogram. However, all peaks were integrated within the diesel range. The result is an estimated value.

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

ratory Representative

07/25,26,28/00 Date Reported

ENVIRONMENTAL LABS

500 Giuseppe Court, Suite 9 Roseville, CA 95678

Phone#: (916) 773-3664 Fax#: (916) 773-4784



ANALYSIS REPORT

Attention: Helen Mawhinney

Environmental Technical Services

1548 Jacob Ave.

San Jose, CA 95118

Project:

"341 Mont"

Method:

EPA 8015m/8020

Date Sampled:

Date Received: BTEX/TPHg Analyzed:

07/17/00 07/19/00 07/25,26/00

Matrix:

Soil

Units:

mg/kg

Client Sample I.D.	GP-3	@ 30'	GP-1	GP-1 @ 12'		@ 16'	GP-1 @ 19'		GP-1 @ 40'		GP-4 @ 12'	
LAB. NO.	S07	00340		00342		00343		00344		00345		00346
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Results
MTBE	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND
Benzene	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND
Toluene	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND
Ethylbenzene	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND		
Total Xylenes	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND
TPH as Gasoline	1.0	ND	1.0	ND	1.0	ND	1.0	ND	1.0	ND ND	0.005	ND ND

Client Sample I.D.	GP-4	@ 16'	GP-4	@ 20'	GP-4	@ 25'	
LAB. NO.	S070	03347		00348	S0700349		
ANALYTE	R/L	Results	R/L	Results	R/L	Results	
MTBE	0.005	ND	0.005	ND	0.005	ND	
Benzene	0.005	ND	0.005	ND	0.005	ND	
Toluene	0.005	ND	0.005	ND	0.005	ND	
Ethylbenzene	0.005	ND	0.005	ND	0.005	ND	
Total Xylenes	0.005	ND	0.005	ND	0.005	ND	
TPH as Gasoline	1.0	ND	1.0	ND	1.0	ND	

QA/QC %REC	OVERY Analyzed 07.	/25,26/00
	LCS	LCSD
Benzene	105	102
Toluene	102	100
Ethylbenzene	100	98
Total Xylenes	101	99

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

ratory Representative

07/25,26,28/00 Date Reported

ENVIRONMENTAL LABS

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ANALYSIS REPORT

Attention: Helen Mawhinney

Environmental Technical Services

1548 Jacob Ave. San Jose, CA 95118

Project:

"341 Mont"

Method: EPA 8015m/8020 Date Sampled:

Date Received: BTEX/TPHg Analyzed:

07/17/00 07/19/00 07/25,26/00

Matrix:

Soil

Units: mg/kg

Client Sample I.D.	GP-2	@ 12'	GP-2	GP-2 @ 16'		@ 20'	GP-2 @ 25'		CP.5	@ 12'	GP-5 @ 16'	
LAB. NO.		00325		00326		00327		00328		00330		00331
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Results
MTBE	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND
Benzene	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND		
Toluene	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005	ND
Ethylbenzene	0.005	ND	0.005	ND	0.005	ND	0.005	ND	0.005		0.005	ND
Total Xylenes	0.005	ND	0.005	ND	0.005	ND	0.005	ND		ND	0.005	ND
TPH as Casoline	1.0	ND	1.0	ND	1.0	ND			0.005	ND	0.005	ND
		****	1.0		1.0	ND	1.0	ND	1,0	ND_	1.0	ND

Client Sample I.D.	GP-5	@ 20'	GP-	5 @ 25°	GP-2	@ 12'	CID_3	@ 16'	CP	3 @ 20'	CD 1	
LAB. NO.		00332		00333		00335		00336		00337		@ 25' 00339
ANALYTE	R/L	Results										
MTBE					0.005	ND	0.005	ND	0.005	ND	0.005	ND
Benzene	0.005	ND										
Toluene	0.005	ND										
Ethylbenzene	0.005	_ND	0.005	ND								
Total Xylenes	0.005	ND										
TPH as Gasoline	1.0	ND_	1.0	ND								

QA/QC %REC	OVERY Analyzed 07	/25,26/00		
	LCS	LCSD		
Benzene	105	102		
Toluene	102	100		
Ethylbenzene	100	98		
Total Xylenes	101	99		

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

oratory Representative

07/26,28/00 Date Reported

ENVIRONMENTAL LABS

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Phone#: (916) 773-3664 Fax#: (916) 773-4784



ANALYSIS REPORT

Attention: Helen Mawhinney

Environmental Technical Services

1548 Jacob Ave. San Jose, CA 95118

Project: "341 Mont" Method: EPA 8260

 Date Sampled:
 07/17/00

 Date Received:
 07/19/00

 Date Analyzed:
 07/20/00

 Matrix:
 Water

 Units:
 μg/L

Client Sample LD.	GP-	1 A,B,C	GP-	3 C,D,E
LAB. NO.	Wo	700324		700341
ANALYTE	R/L	Results	R/L	Results
Dichlorodifluoromethane	0.5	ND	0.5	ND
Chloromethane	0.5	ND	0.5	ND
Vinyl Chloride	0.5	ND	0.5	ND
Bromomethane	0.5	ND	0.5	ND
Chloroethane	0.5	ND	0.5	ND
Trichlorofluoromethane	0.5	ND	0.5	ND
Acetone	10	ND	10	ND
1,1-Dichloroethene	0.5	ND	0.5	ND
Iodomethane	0.5	ND	0.5	ND
Methylene Chloride	5	ND	5	ND
Carbon disulfide	0.5	ND	0.5	ND
trans-1,2-Dichloroethene	0.5	ND	0.5	ND
1,1-Dichloroethane	0.5	ND	0.5	ND
2-butanone	5	ND	5	ND
2,2-Dichloropropane	0.5	ND	0.5	ND
cis-1,2-Dichloroethene	0.5	ND	0.5	ND
Bromochloromethane	0.5	ND	0.5	ND
Chloroform	0.5	ND	0.5	ND
1,1,1-Trichloroethane	0.5	ND	0.5	3.0
Carbon Tetrachloride	0.5	ND	0.5	ND
1,1-Dichloropropene	0.5	ND	0.5	ND
Benzene	0.5	ND	0.5	ND
1,2-Dichloroethane	0.5	ND	0.5	ND
Trichloroethene	0.5	ND	0.5	ND
1,2-Dichloropropane	0.5	ND	0.5	ND
Dibromomethane	0.5	ND	0.5	ND
Bromodichloromethane	0.5	ND	0.5	ND
cis-1,3-Dichloropropene	0.5	ND	0.5	ND
4-methyl-2-pentanone	5	ND	5	ND
Toluene	0.5	ND	0.5	ND
trans-1,3-Dichloropropene	0.5	ND	0.5	ND
1,1,2-Trichloroethane	0.5	ND	0.5	ND
Tetrachloroethene	0.5	ND	0.5	ND
1,3-Dichloropropane	0.5	ND	0.5	ND
2-hexanone	5	ND	5	ND
Dibromochloromethane	0.5	ND	0.5	ND
1,2-Dibromoethane	0.5	ND	0.5	ND
Chlorobenzene	0.5	ND	0.5	ND

ENVIRONMENTAL LABS

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ANALYSIS REPORT

Attention: Helen Mawhinney

Environmental Technical Services

1548 Jacob Ave. San Jose, CA 95118

Project: "341 Mont" Method: EPA 8260
 Date Sampled:
 07/17/00

 Date Received:
 07/19/00

 Date Analyzed:
 07/20/00

 Matrix:
 Water

 Units:
 μg/L

Client Sample I.D.	GP.	1 A,B,C	CD	2CDF		
LAB. NO.		700324	GP-3 C,D,E W0700341			
ANALYTE	R/L Results		R/L	Results		
1,1,1,2-Tetrachloroethane	0.5	ND	0.5	ND		
Ethylbenzene	0.5	ND	0.5	ND		
M,P-Xylene	0.5	ND	0.5	ND		
O-Xylene	0.5	ND	0.5	ND		
Styrene	0.5	ND	0.5	ND		
Bromoform	0.5	ND	0.5	ND		
Isopropylbenzene	0.5	ND	0.5	ND		
Bromobenzene	0.5	ND	0.5	ND		
1,1,2,2-Tetrachloroethane	0.5	ND	0.5	ND		
1,2,3-Trichloropropane	0.5	ND	0.5	ND		
n-Propylbenzene	0.5	ND	0.5	ND		
2-Chlorotoluene	0.5	ND	0.5	ND		
4-Chlorotoluene	0.5	ND	0.5	ND		
1,3,5-Trimethylbenzene	0.5	ND	0.5	ND		
Tert-butylbenzene	0.5	ND	0.5	ND		
1,2,4-Trimethylbenzene	0.5	ND	0.5	ND		
Sec-butylbenzene	0.5	ND	0.5	ND		
1,3-Dichlorobenzene	0.5	ND	0.5	ND		
4-Isopropyltoluene	0.5	ND	0.5	ND		
1,4-Dichlorobenzene	0.5	ND	0.5	ND		
1,2-Dichlorobenzene	0.5	ND	0.5	ND		
n-Butylbenzene	0.5	ND	0.5	ND		
1,2-Dibromo-3-Chloropropane	0.5	ND	0.5	ND		
1,2,4-Trichlorobenzene	0.5	ND	0.5	ND		
Hexachlorobutadiene	0.5	ND	0.5	ND		
Naphthalene	0.5	ND	0.5	ND		
1,2,3-Trichlorobenzene	0.5	ND	0.5	ND		
SURROGATE %RECOVERY						
Dibromofluoromethane 104 104						
Toluene-d8	1	00		00		
4-Bromofiuorobenzene	1	08		08		

ENVIRONMENTAL LABS

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ANALYSIS REPORT

Attention: Helen Mawhinney

Environmental Technical Services

1548 Jacob Ave. San Jose, CA 95118

Project: "341 Mont" Method: EPA 8260

Date Analyzed:	07/20/00			
Matrix:	Water			

QA/QC %RECOVERY					
	LCS	LCSD			
1,1-Dichloroethene	101	94			
Benzene	98	94			
Trichloroethene	94	90			
Toluene	99	94			
Chlorobenzene	99	96			

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Laboratory Representative

07/25/00 Date Reported

ENVIRONMENTAL LABS

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Phone#: (916) 773-3664 Fax#: (916) 773-4784



ANALYSIS REPORT

Attention: Helen Mawhinney

Environmental Technical Services

1548 Jacob Ave. San Jose, CA 95118

Project: "341 Mont" Method:

EPA 602/8015m

Date Sampled:

Date Received: BTEX/TPHg Analyzed:

07/17/00 07/19/00 07/25,26/00

Matrix:

Water μg/L

Units:

Client Sample LD.	GP-	1 A,B,C	GP-2 A,B,C		GP-5 A,B		GP-3 A,B		GP-3 C.D.E		GP-4 A,B	
LAB. NO.	W0	700324		700329		700334		700338		700341		700350
ANALYTE	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Results	R/L	Results
MTBE	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND
Benzene	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND.	0.5	ND
Toluene	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND
Ethylbenzene	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND
Total Xylenes	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND	0.5	ND
TPH as Gasoline	50	ND	50	ND	50	ND	50	ND	50	ND	50	54

QA/QC %RE	COVERY Analyzed 0	77/25,26/00		
	LCS	LCSD		
Benzene	105	102		
Toluene	102	100		
Ethylbenzene	100	98		
Total Xylenes	101	99		

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit.

R/L = Reporting Limit

Laboratory Representative

07/26,28/00 Date Reported